

## DCUSA CP 415 – Replacement of D0242/D0315 for MHHS

### Draft Legal Text

#### Amend/add the following definitions in Clause 1 as follows<sup>1</sup>:

<b>Daily Statement</b>	means a statement <u>for each Settlement date and Settlement Code by distributor ID, GSP group ID and supplier ID</u> , based on the Supercustomer DUoS Report and providing the data items set out in the D0242 data flow / market message <u>for non-MHHS customers and the REP-242 data flow / market message for MHHS customers</u> (as, in either case, amended from time to time in accordance with the provisions of the Retail Energy Code).
<b><u>DUoS Tariff ID</u></b>	<u>means that object as described in the MHHS Interface Catalogue.</u>
<b><u>MHHS</u></b>	<u>means market wide half-hourly settlement, to be implemented via MHHS Implementation (under and as defined in the BSC).</u>
<b><u>MHHS Interface Catalogue</u></b>	<u>means the interface catalogue describing reports and interfaces published pursuant to the BSC following MHHS design.</u>
<b>Settlement Class MSiD Count</b>	has the meaning given to that term in the <u>D0242</u> data flow / market message (as amended from time to time in accordance with the provisions of the Retail Energy Code).
<b>Settlement Class Unit Count</b>	has the meaning given to that term in the <u>D0242</u> data flow / market message (as amended from time to time in accordance with the provisions of the Retail Energy Code).
<b>Supercustomer DUoS Report</b>	means a report <del>of profiled data by Settlement Class</del> providing the data items set out in the D0030 data flow / market message <u>for non-MHHS customers and the REP-002 data flow / market message for MHHS customers</u> (as, in either case, amended from time to time in accordance with the provisions of the Retail Energy Code).
<b><u>Total Daily Number of MSiDs<sup>2</sup></u></b>	<u>has the meaning given to that term in the REP-242 data flow / market message (as amended from time to time in accordance with the provisions of the Retail Energy Code).</u>
<b><u>Total Daily Uncorrected Volume<sup>3</sup></u></b>	<u>has the meaning given to that term in the REP-242 data flow / market message (as amended from time to time in accordance with the provisions of the Retail Energy Code).</u>

<sup>1</sup> Note that the market message data flow reference numbers are subject to change as necessary to be consistent with the REC.

<sup>2</sup> Note that the name of this data item is subject to change as necessary to be consistent with the REC.

<sup>3</sup> Note that the name of this data item is subject to change as necessary to be consistent with the REC.

**Amend Clause 19.5 as follows:**

- 19.5 Subject to Clauses 19.4A and 19.4B, the Company shall invoice Use of System Charges (but excluding any Transactional Charges) payable by or to the User by reference to Settlement Class or DUoS Tariff ID using aggregated data obtained from the Supercustomer DUoS Report, except in relation to Metering Points or Metering Systems where:
- 19.5.1 the electricity imported via an Exit Point or exported via an Entry Point is not reported in the Supercustomer DUoS Report; and/or
  - 19.5.2 the Use of System Charge is not comprised solely of one or more standing charges and/or one or more Unit Rates; and/or
  - 19.5.3 the Use of System Charge is specified in the Relevant Charging Statement as not being billed on an aggregated basis ~~by Settlement Class~~; and/or
  - 19.5.4 Use of System Charges are to be determined as a result of an Extra-Settlement Determination.

**Amend Paragraph 128 of Schedule 16 as follows:**

- 128 For MPANs that are to be charged on an aggregated basis (as further described in Paragraph 132C), Use of System Charges will be via the Supercustomer approach which for non-MHHS customers uses data from the D0030 industry data flow and is based on Settlements Classes comprising:
- (a) Line Loss Factor Class (LLFC);
  - (b) Profile Class (PC);
  - (c) Standard Settlement Configuration (SSC); and
  - (d) Time Pattern Regime (TPR).~~;~~

and which for MHHS customers uses data from the REP-002 industry data flow based on DUoS Tariff ID.

**Amend Paragraph 140A of Schedule 16 as follows:**

- 140A. Use of System Charges for aggregated settled unmetered demand MPANs (Measurement Class B) will be via the Supercustomer approach ~~which uses data from the D0030 industry data flow and is based on Settlement Classes~~. As described in Paragraph 40, there will be three unit rate time bands for the Unmetered Supplies tariff, to reflect the requirements of the cost drivers of their individual networks. The three time bands will be called 'black', 'yellow' and 'green' to represent three differing cost signals.

**Amend the Glossary in Schedule 16 as follows:**

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**MHHS** means market-wide half-hourly settlement.

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**Supercustomer** in relation to billing, is billing ~~by Settlement Class~~ using aggregated data, as described in paragraph 128.

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**Amend Paragraph 2 of Schedule 19 as follows:**

**2. AGGREGATED DEMAND DATA**

- 2.1 In order to calculate the Use of System Charges attributable to the EDNO's aggregated settled demand Connectees, the DNO Party will use the data provided to it by the SVAA ~~pursuant to section S and BSCP508 of the BSC.~~
- 2.2 Where a subsequent Settlement Run indicates that, as a result of such Settlement Run, the Use of System Charges are different from those previously billed, the DNO Party shall calculate such difference and the interest thereon, and shall submit an invoice for such difference and interest as soon as is reasonably practicable after such Settlement Run. Such interest shall be calculated in accordance with the provisions of Schedule 3 (as if the invoice under Paragraph 2.1 was an Initial Account, and as if the invoice under this Paragraph 2.2 was a Reconciliation Account under Clause 20.4).
- 2.3 The DNO Party shall identify to the EDNO the amount of each such invoice which relates to each Settlement Run, broken down by Settlement Code.

**Amend Paragraph 6 of Schedule 19 as follows:**

**6. LINE LOSS FACTOR CLASS**

- 6.1 Subject to paragraph 6.5, the DNO Party shall use the EDNO's LLFC Id description contained in the Market Domain Data or the EDNO's DUoS Tariff ID contained in the Industry Standing Data (each as defined in the BSC) to enable the DNO Party to identify the voltage of connection of the EDNO's Connectee and the voltage of connection of the EDNO's Distribution System, and shall notify the EDNO which of the DNO Party's charges will be applied by the DNO Party in respect of each Connectee for the purposes of the Use of System Charges the DNO Party levies on the EDNO.
- 6.2 Where the EDNO introduces new LLFC Ids or DUoS Tariff IDs, or changes the use of existing LLFC Ids or DUoS Tariff ID, it shall (within 15 Working Days of the same being published in the Market Domain Data) notify the DNO Party of the new or changed LLFC Id or DUoS Tariff ID.
- 6.3 Where the EDNO has introduced new or changed LLFC Ids or DUoS Tariff IDs, the EDNO shall notify the DNO Party which of the DNO Party's charges the EDNO believes should apply in respect of the affected Connectees. The DNO Party shall nevertheless apply the charges as it considers appropriate, but any dispute regarding invoices shall be determined in accordance with Schedule 4.

- 6.4 Where the DNO Party alters the way in which it translates the EDNO's LLFC Ids or DUoS Tariff IDs into the DNO Party's charges, the DNO Party shall advise the EDNO of the change within 15 Working Days after such change.
- 6.5 Where an EDNO has UMS Connectees, the EDNO shall apply a LLFC Id or DUoS Tariff ID that reflects the voltage of the Points of Connection on the EDNO's Distribution System (as referred to in Paragraph 1.3) that provide the majority (i.e. more than 50%) of energised domestic connections on that Distribution System. Where no Points of Connection provide the majority of energised domestic connections, the EDNO and DNO Party shall negotiate in good faith to determine the LLFC Id or DUoS Tariff ID that should most reasonably apply.
- 6.6 The LLFC Id or DUoS Tariff ID applying pursuant to Paragraph 6.5 will be applied to the entire portfolio of UMS Connectees on the EDNOs Distribution System that are registered under the same Standard Settlement Configuration.
- 6.7 The DNO Party shall have the right to review the data provided to it by the SVAA pursuant to Paragraph 2.1 for the purpose of verifying the accuracy of the LLFC Id or DUoS Tariff ID applied by the EDNO to its UMS Connectees.

**Amend Paragraph 2 of Schedule 21 as follows:**

**2. AGGREGATED DATA**

- 2.3 The report shall be derived from the Use of System Charge received from the DNO Party as a consequence of the data provided to the DNO Party under paragraph 2 of Schedule 19 and shall contain the following data items in the following sequence in respect of aggregated Connectees:
  - (a) the Market Domain I.D. of the Secondary NDNO;
  - (b) the GSP Group code of the DNO Party;
  - (c) the name or other reference identifying the Secondary NDNO Distribution System;
  - (d) the month of consumption covered by the report;
  - (e) the voltage at which the Secondary NDNO's Distribution System is connected to the Primary NDNO's Distribution System (or any other Distribution System forming part of the same Nested Network); and
  - (f) for each Settlement Run the:
    - (i) Settlement Class (comprising Line Loss Factor Class Id, Profile Class, Standard Settlement Configuration Id and the Time Pattern Regime) or DUoS Tariff ID;
    - (ii) Settlement Class MSiD Count or Total Daily Number of MSiDs, as applicable, (for each Primary NDNO); and
    - (iii) Settlement Class Unit Count or Total Daily Uncorrected Volume, as applicable (this being the average number of units for that Settlement Class or DUoS Tariff ID, as applicable, multiplied by the Settlement Class MSiD Count or Total Daily Number of MSiDs, as applicable, for each Primary NDNO);

and where there are no billable aggregated Connectees a nil return shall be provided.

GWLG – 7 February 2023

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